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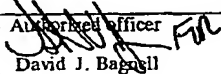
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INTERNATIONAL SEARCH REPORT

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A. CLASSIFICATION OF SUBJECT MATTER IPC(7) : E21B 23/00; F16L 25/00 US CL : 166/207,380; 285/333 According to International Patent Classification (IPC) or to both national classification and IPC		
B. FIELDS SEARCHED Minimum documentation searched (classification system followed by classification symbols) U.S. : 166/207,380,206,313,381,242.6; 285/333,53; 403/179,273 Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Electronic data base consulted during the international search (name of data base and, where practicable, search terms used) Please See Continuation Sheet		
C. DOCUMENTS CONSIDERED TO BE RELEVANT		
Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A, P	US 2003/0067166 A1 (SIVLEY, IV) 10 April 2003 (10.04.2003), whole document.	1-4
A	US 5,314,014 A (TUCKER) 24 May 1994 (24.05.1994), whole document.	1-4
A	US 4,614,233 A (MENARD) 30 September 1986 (30.09.1986), whole document.	1-4
A	US 3,520,049 A (LYSENKO et al) 14 July 1970 (14.07.1970), whole document.	1-4
<input type="checkbox"/> Further documents are listed in the continuation of Box C. <input type="checkbox"/> See patent family annex.		
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Name and mailing address of the ISA/US Mail Stop PCT, Attn: ISA/US Commissioner for Patents P.O. Box 1450 Alexandria, Virginia 22313-1450 Facsimile No. (703) 305-3230		Authorized officer  David J. Bagwell Telephone No. (703) 308-1113

INTERNATIONAL SEARCH REPORT

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(74) Agents: MATTINGLY, Todd et al.; Haynes and Boone,
LLP, 901 Main Street, Suite 3100, Dallas, TX 75202 (US).

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(71) Applicant (*for all designated States except US*): ENVEN-
TURE GLOBAL TECHNOLOGY [US/US]; 16200 A
Park Row, Houston, TX 77084 (US).

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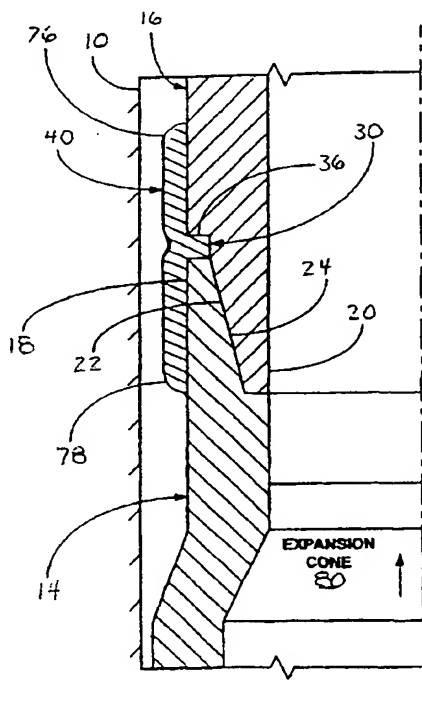
(75) Inventors/Applicants (*for US only*): SHUSTER, Mark
[US/US]; 19115 Prospect Ridge Lane, Houston, TX 77094
(US). RING, Lev [RU/US]; 14126 Heatherhill Place,
Houston, TX 77077 (US).

Declaration under Rule 4.17:

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[Continued on next page]

(54) Title: MAGNETIC IMPULSE APPLIED SLEEVE METHOD OF FORMING A WELLBORE CASING



(57) Abstract: A method of forming a wellbore casing within a bore-
hole (10) that traverses a subterranean formation includes the steps of
assembling a tubular liner by coupling a threaded portion (24) of a
first tubular member (16) to a threaded portion (22) of a second tubu-
lar member (14) and coupling a tubular sleeve (40) to the threaded
portions (22,24) of the first (16) and second (14) tubular members.
The method further includes positioning the wellbore casing within
the borehole (10). The step of coupling the tubular sleeve (40) through
the threaded portions (22,24) of the first (16) and second (14) tubular
members includes applying impulsive magnetic energy to the tubular
sleeve (40).

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AMENDED CLAIMS

[received by the International Bureau on 20 July 2004 (20.07.04);
original claims 1-4 have been amended; claims 5-16 have been added]

Claims

What is claimed is:

1. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
 - assembling a tubular liner assembly by a process comprising:
 - coupling a threaded portion of a first tubular member to the threaded portion of a second tubular member; and
 - coupling a tubular sleeve to the threaded portions of the first and second tubular members;
 - positioning the tubular liner assembly within the borehole; and
 - radially expanding and plastically deforming the tubular liner assembly within the borehole;
 - wherein coupling the tubular sleeve to the threaded portions of the first and second tubular members comprises:
 - applying impulsive magnetic energy to the tubular sleeve.
2. A method of forming a coupling between metallic tubular members comprising a process comprising:
 - forming a female coupling portion on a first tubular member;
 - forming a male coupling portion on a second tubular member;
 - forming at least one raised ridge ring between the male and female coupling portions;
 - coupling the female coupling portion of the first tubular member and the male portion of the second tubular member including pressing the coupling portions together in surface-to-surface contact;
 - applying a tubular sleeve to exterior surfaces of the pressed together coupling portions of the first and second tubular members using a magnetic impulse generator; and
 - radially expanding and plastically deforming the coupling between the tubular members with the tubular sleeve applied.
3. The method of claim 2, wherein coupling the male and female coupling portions together further comprises forming at least one ridge ring interposed between the coupling portions to increase the surface-to-surface stress, thereby facilitating sealing between the first and second tubular members.

4. The method of claim 2 wherein coupling the male and female coupling portions together further comprises forming a layer of material softer than the metallic tubular members interposed between the coupling portions to increase the surface-to-surface stress, thereby facilitating sealing between the first and second tubular members.
5. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- assembling a tubular liner assembly by a process comprising:
 - coupling an end of a first tubular member to an end of a second tubular member; and
 - coupling a tubular sleeve to the ends of the first and second tubular members;
 - positioning the tubular liner assembly within the borehole; and
 - radially expanding and plastically deforming the tubular liner assembly within the borehole;
- wherein coupling the tubular sleeve to the ends of the first and second tubular members comprises:
- applying impulsive magnetic energy to the tubular sleeve.
6. A method of forming a coupling between metallic tubular members comprising a process comprising the steps of:
- coupling the ends of first and second tubular members;
 - applying a tubular sleeve to the ends of the first and second tubular members using magnetic energy; and
 - radially expanding and plastically deforming the coupling between the first and second tubular members with the tubular sleeve applied.
7. The method of claim 6, wherein coupling the ends of the first and second tubular members comprises increasing the surface-to-surface stress between the first and second tubular members.
8. The method of claim 6, wherein coupling the ends of the first and second tubular members comprises forming a layer of material softer than the ends of the first and second tubular members interposed between the ends of the first and second tubular members.
9. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- means for assembling a tubular liner assembly comprising:

means for coupling a threaded portion of a first tubular member to the threaded portion of a second tubular member; and
means for coupling a tubular sleeve to the threaded portions of the first and second tubular members;
means for positioning the tubular liner assembly within the borehole; and
means for radially expanding and plastically deforming the tubular liner assembly within the borehole;
wherein means for coupling the tubular sleeve to the threaded portions of the first and second tubular members comprises:
means for applying impulsive magnetic energy to the tubular sleeve.

10. A system for forming a coupling between metallic tubular members comprising:
means for forming a female coupling portion on a first tubular member;
means for forming a male coupling portion on a second tubular member;
means for forming at least one raised ridge ring between the male and female coupling portions;
means for coupling the female coupling portion of the first tubular member and the male portion of the second tubular member including pressing the coupling portions together in surface-to-surface contact;
means for applying a tubular sleeve to exterior surfaces of the pressed together coupling portions of the first and second tubular members using magnetic energy; and
means for radially expanding and plastically deforming the coupling between the tubular members with the tubular sleeve applied.
11. The system claim 10, wherein means for coupling the male and female coupling portions together further comprises means for forming at least one ridge ring interposed between the coupling portions to increase the surface-to-surface stress.
12. The system of claim 10, wherein means for coupling the male and female coupling portions together further comprises means for forming a layer of material softer than the metallic tubular members interposed between the coupling portions to increase the surface-to-surface stress, thereby facilitating sealing between the first and second tubular members.
13. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
means for assembling a tubular liner assembly by a process comprising:

means for coupling an end of a first tubular member to an end of a second tubular member; and

means for coupling a tubular sleeve to the ends of the first and second tubular members;

means for positioning the tubular liner assembly within the borehole; and

means for radially expanding and plastically deforming the tubular liner assembly within the borehole;

wherein means for coupling the tubular sleeve to the ends of the first and second tubular members comprises:

applying impulsive magnetic energy to the tubular sleeve.

14. A system for forming a coupling between metallic tubular members comprising:

means for coupling the ends of first and second tubular members;

means for applying a tubular sleeve to the ends of the first and second tubular members using magnetic energy; and

means for radially expanding and plastically deforming the coupling between the first and second tubular members with the tubular sleeve applied.

15. The system of claim 14, wherein means for coupling the ends of the first and second tubular members comprises means for increasing the surface-to-surface stress between the first and second tubular members.

16. The system of claim 14, wherein means for coupling the ends of the first and second tubular members comprises means for forming a layer of material softer than the ends of the first and second tubular members interposed between the ends of the first and second tubular members.

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